IGTI Fall 2018 Fuels Report Presentation

PowerGen Conference December 5, 2018 Orlando, FL

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Full Report available

http://www.base-e.net/articles.php

++1-617-306-7419



Primary Energy Consumption by Fuel 2017 - Mtoe U.S. = 91.86 Quads

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Primary Energy: Consump	otion by fue	I*					2212									
Milian tanana ail anvivalent	O:I	Natural	Cool	Nivalaan	معاميا	Danau	2016	Oil	Natural	Cool	Niveleen	معاميا ا	Danau	2017	Davaget of	
Million tonnes oil equivalent	Oil	Natural	Coal	Nuclear	Hydro	Renew -	Total	Oll	Natural	Coal	Nuclear	Hydro	Renew -	Total	Percent of	ı
		Gas		energy	electric	ables	TOTAL		Gas		energy	electric	ables	TOTAL	2017 Total	l
US	907.6	645.1	340.6	191.9	59.7	83.1	2228.0	913.3	635.8	332.1	191.7	67.1	94.8	2234.9	16.5%	l
Canada	107.0	94.1	18.9	21.8	87.6	9.6	339.0	108.6	99.5	18.6	21.9	89.8	10.3	348.7	2.6%	ı
Mexico	90.1	79.0	12.4	2.4	6.9	4.1	194.9	86.8	75.3	13.1	2.5	7.2	4.4	189.3	1.4%	ı
Total North America	1104.6	818.2	371.9	216.1	154.2	96.8	2761.9	1108.6	810.7	363.8	216.1	164.1	109.5	2772.8	20.5%	ı
Brazil	135.7	32.4	15.9	3.6	86.2	19.1	293.0	135.6	33.0	16.5	3.6	83.6	22.2	294.4	2.2%	l
Total S. & Cent. America	320.8	150.6	34.9	5.5	156.4	28.6	696.8	318.8	149.1	32.7	5.0	1 62.3	32.6	700.6	l .	ı
Total o. a Gent. America	320.0	100.0	34.3	0.0	100.4	20.0	030.0	310.0	170.1	<u> </u>	3.0	102.0	32.0	700.0	3.270	ı
France	79.2	38.3	8.2	91.2	13.6	8.4	238.9	79.7	38.5	9.1	90.1	11.1	9.4	237.9	1.8%	l
Germany	117.3	73.0	75.8	19.2	4.6	38.3	328.2	119.8	77.5	71.3	17.2	4.5	44.8	335.1	2.5%	ı
Italy	59.8	58.5	11.0	-	9.6	14.8	153.8	60.6	62.0	9.8	-	8.2	15.5	156.0	1.2%	ı
Spain	64.2	25.0	10.5	13.3	8.2	15.4	136.7	64.8	27.5	13.4	13.1	4.2	15.7	138.8	1.0%	ı
Turkey	47.1	38.2	38.5	-	15.2	5.4	144.4	48.8	44.4	44.6	-	13.2	6.6	157.7	l .	ı
United Kingdom	76.3	69.6	11.2	16.2	1.2	17.6	192.2	76.3	67.7	9.0	15.9	1.3	21.0	191.3	1.4%	ı
Total Europe	719.3	434.7	295.1	195.2	146.1	144.2	1934.6	731.2	457.2	296.4	192.5	130.4	161.8	1969.5	14.6%	l
Russian Federation	152.5	361.3	89.2	44.5	41.8	0.3	689.6	153.0	365.2	92.3	46.0	41.5	0.3	698.3	5.2%	l
Total CIS	202.8	492.6	156.2	63.3	56.3	0.8	972.0	203.4	494.1	157.0	65.9	56.7	0.9	978.0	l .	ı
																ı
Iran	80.7	173.1	0.9	1.5	3.5	0.1	259.8	84.6	184.4	0.9	1.6	3.7	0.1	275.4	2.0%	ı
Saudi Arabia	173.8	90.6	0.1	-	-	^	264.5	172.4	95.8	0.1	-	-	^	268.3	2.0%	ı
United Arab Emirates	45.7	62.3	1.5	-	-	0.1	109.6	45.0	62.1	1.6	-	-	0.1	108.7	0.8%	ı
Total Middle East	416.0	437.6	9.1	1.5	4.6	1.0	869.7	420.0	461.3	8.5	1.6	4.5	1.4	897.2	6.6%	ı
South Africa	28.7	4.0	84.7	3.6	0.2	1.8	123.0	28.8	3.9	82.2	3.6	0.2	2.0	120.6	0.9%	ĺ
Total Africa	20.7 192.6	4.0 114.5	94.9	3.6	27.1	5.2	438.0	196.3	121.9	93.1	3.6	29.1	5.5	449.5		ı
Total Affica	132.0	114.5	34.3	3.0	27.1	3.2	430.0	130.3	121.3	33.1	3.0	23.1	3.3	443.3	3.376	ı
Australia	50.5	35.9	43.6	-	4.0	5.4	139.5	52.4	36.0	42.3	-	3.1	5.7	139.4	1.0%	L
China	587.2	180.1	1889.1	48.3	261.0	81.7	3047.2	608.4	206.7	1892.6	56.2	261.5	106.7	3132.	23.2%	
India	217.1	43.7	405.6	8.6	29.0	18.3	722.3	222.1	46.6	424.0	8.5	30.7	21.8	753.7	5.6%	Γ
Indonesia	74.2	32.9	53.4	-	4.4	2.6	167.4	77.3	33.7	57.2	-	4.2	2.9	175.2	1.3%	ı
Japan	191.4	100.1	118.8	4.0	18.1	18.8	451.2	188.3	100.7	120.5	6.6	17.9	22.4	456.4	3.4%	ı
South Korea	128.9	41.0	81.9	36.7	0.6	3.1	292.2	129.3	42.4	86.3	33.6	0.7	3.6	295.9	2.2%	ı
Taiw an	48.6	17.2	38.6	7.2	1.5	1.0	114.0	49.2	19.1	39.4	5.1	1.2	1.2	115.1	0.9%	ı
Thailand	62.1	43.5	17.7	-	0.8	2.8	126.9	63.9	43.1	18.3	-	1.1	3.4	129.7	1.0%	ı
Total Asia Pacific	1601.1	625.1	2744.0	106.0	368.5	140.8	5585.5	1643.4	661.8	2780.0	111.7	371.6	175.1	5743.6	42.5%	l
Total Woold	4553-0	0070-6	0700-0	F04-0	040-0	447-4	40050-5	4004-0	0450-0	0704-5	F00-4	040-0	400-0	40544-0		l
Total World	4557.3	3073.2	3706.0	591.2	913.3	417.4	13258.5	4621.9	3156.0	3731.5	596.4	918.6	486.8	13511.2		ı
	34.4%	23.2%	28.0%	4.5%	6.9%	3.1%	100.0%	34.2%	23.4%	27.6%	4.4%	6.8%	3.6%	100.0%	100.0%	<u>L</u>

13,511.2 Mtoe = 555.4 Quads

Basic Comparisons 2017

	China	USA	India	Japan	Germany	Russia
Population - July 2014 est	1,379,302,771	326,525,791	1,281,935,911	126,451,398	80,594,017	142,257,519
Population Growth Rate	0.41%	0.81%	1.17%	-0.21%	-0.16%	-0.08%
·						
Area - km²	9,596,960	9,826,675	3,287,263	377,915	357,022	17,098,242
GDP - Purchasing Power Parity (\$trillion)	23.1	19.4	9.4	5.4	4.2	4.0
Installed Generating Capacity GW	1,646	1,074	309	322	204	264
% of World at 6301GW	26%	17%	5%	5%	3%	4%
Electric Production TWh	6,142	4,088	1,289	976	559	1,008
Electric Consumption TWh	5,920	3,911	1,048	934	515	890
Aggregate Load Factor	42.6%	43.5%	47.6%	34.6%	31.3%	43.6%
Natural Gas Production - BCM	138.4	766.2	31.2	4.5	8.7	598.6
	210.3	700.2 773.2	102.3	4.5 123.6	79.2	418.9
Natural Gas Consumption - BCM	210.3	//3.2	102.3	123.0	79.2	418.9
Refined Petroleum Products Production - mmbbl/d	10.9	20.1	4.8	3.5	2.2	6.2
Refined Petroleum Products Consumption - mmbbl/d	11.8	19.7	4.1	4.0	2.4	3.6
Coal Production - Million Tonnes Oil Equivalent	1827.0	455.2	283.9	0.7	42.9	184.5
Coal Consumption - Million Tonnes Oil Equivalent	1920.4	396.3	407.2	119.4	78.3	88.7

Source: CIA World Factbook

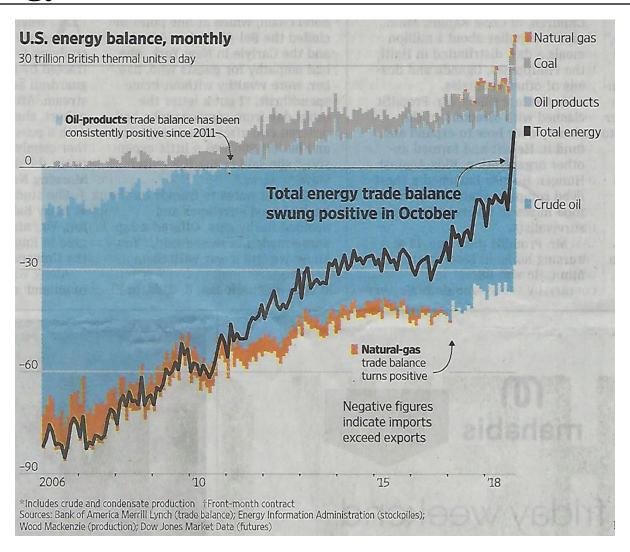
World Total Installed Electrical Generating Capacity 6301GW

basee

PS... .Total Value of Outstanding Student Loans - \$1.5 trillion
U.S. health care cost 2014 - \$3.3 trillion
U.S. Household Debt 2017 - \$13.2 trillion

Source: CIA World Factbook

U.S. Energy Balance

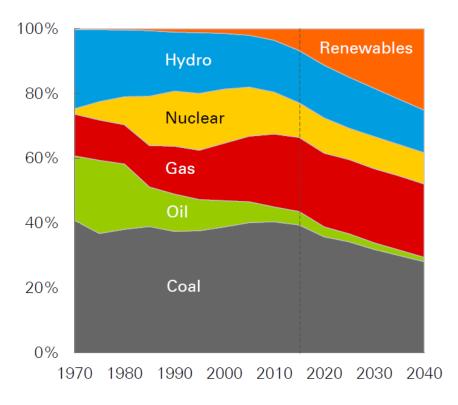




Source: WSJ November 24, 2018

The World Continues to Electrify

Shares of total power generation





2018 BP Energy Outlook © BP p.l.c. 2018

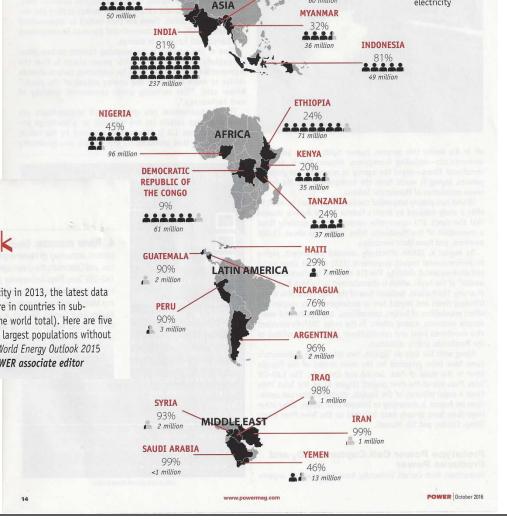
Power – "Still in the Dark"

1.2 billion people 17% of Global Population do not have access to electricity



THE BIG PICTURE: Still in the Dark

An estimated 1.2 billion people—17% of the global population—did not have access to electricity in 2013, the latest data from the International Energy Agency show. More than 95% of those living without electricity are in countries in sub-Saharan Africa and developing Asia, and they are predominantly in rural areas (around 80% of the world total). Here are five countries per region (developing Asia, Africa, Latin America, and the Middle East) that have the largest populations without access to electricity. Also noted is that country's national electrification rate (%). Source: IEA, World Energy Outlook 2015 -Copy and artwork by Sonal Patel, a POWER associate editor



PAKISTAN

BANGLADESH

10 million people without

access to

electricity



Current Issues

- Climate Change
 - IPCC AR6
 - 4th National Climate Assessment
- Iran Sanctions
 - Eight Un-named Country Temporary Waivers
 - China, India, South Korea, Turkey, Italy, the United Arab
 Emirates and Japan have been top importers of Iran's oil,
- U.S.-China Trade War
- Other Current Issues
 - Transportation
 - The New Silk Road
 - Straights of Malacca
 - South China Sea & Freedom of the Seas
 - Pak/China corridor
 - Panama canal
 - NAFTASCP-TANAP-TAP Pipeline
 - Arctic Passage
 - Turkey The Crossroads of Everything
 - Saudi Arabia vs. Iran
 - New NAFTA
 - Oil (Tar) Sands
 - Arctic Resource
 - Rural Electrification
 - Northeast gas pipeline

Oil Supply/Demand

- OPEC + Russia Qatar
- USA
- Iran & Saudi Arabia
- Canada
- Mexico
- Venezuela
- UK

Natural Gas Supply/Demand

- Pipeline vs. LNG
- Gas to China & China-US Trade War
- EU Gas Demand
 - Nord2
 - Turk Stream
- USA Export
- India Demand Growth
- Australia
- Russia



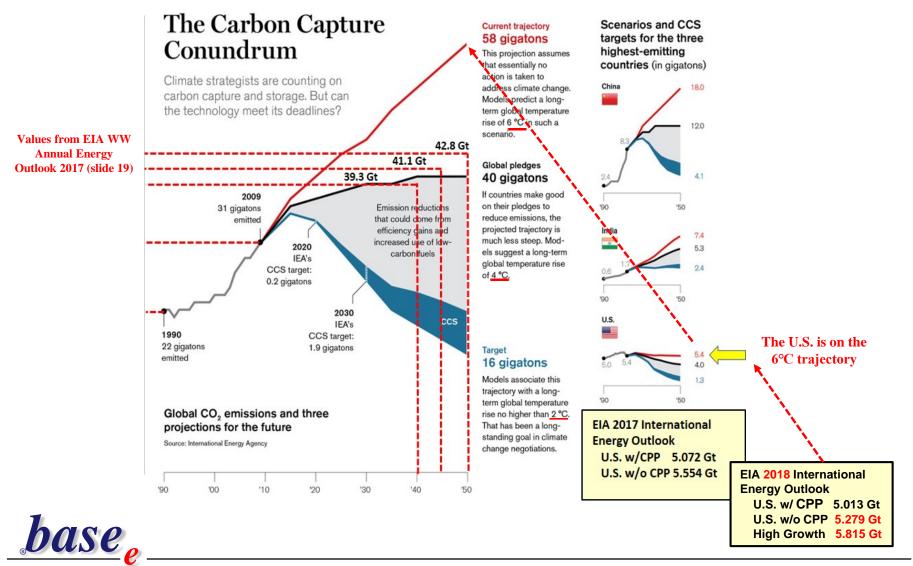
U.S. EIA Annual Energy Outlook 2018

10 Cases Sorted High-Low, 2050

Energy-Related Carbon Dioxide Emissions by So	ector and	Source (M	Mmt)]
									Growth	
	2016	2020	2025	2030	2035	2040	2045	2050	(2017-2050)	
High economic growth	5174	5207	5138	5170	5225	5372	5568	5814	0.40%	
Low oil price	5174	5170	5163	5156	5165	5234	5365	5521	0.20%	
High economic growth with Clean Power Plan	5174	5204	5041	4927	4943	5057	5234	5424	0.20%	
High oil and gas resource and technology	5174	5132	4999	5014	5020	5069	5152	5307	0.10%	_ 4
Reference case	5174	5187	5079	5053	5024	5080	5159	5279	0.10%	~6°C Trajector
Low oil and gas resource and technology	5174	5300	5114	4984	4954	4968	5030	5103	0.00%	
High oil price	5174	5141	4926	4937	4950	4950	4987	5061	-0.10%	_
Reference case with Clean Power Plan	5174	5179	4997	4840	4822	4852	4915	5013	-0.10%	
Low economic growth	5174	5110	4919	4856	4780	4743	4728	4742	-0.20%	•
Low economic growth with Clean Power Plan	5174	5115	4861	4697	4611	4586	4561	4562	-0.40%	
CPP Impact Ref Case	0	24	43	87	121	205	319	266	Cle	ean Power Plan Effect is
Energy-Related Carbon Dioxide Emissions Inte	nsity by So	ector and S	Source (MI	MmtCO2/ca	apita)]
Reference case	16.0	15.5	14.7	14.1	13.6	13.4	13.3	13.3	-0.50%	
Reference case with Clean Power Plan	16.0	15.5	14.4	13.5	13.0	12.8	12.6	12.6	-0.70%	
Real Gross Domestic Product (\$billion)]
Reference case	16716	18335	20221	22421	24802	27356	30204	33205	2.00%	
Reference case with Clean Power Plan	16716	18319	20195	22380	24775	27341	30177	33161	2.00%	
Population (millions)]
Reference case	323.7	333.8	346.6	358.6	369.5	379.4	388.6	397.5	0.60%	•
Reference case with Clean Power Plan	323.7	333.8	346.6	358.6	369.5	379.4	388.6	397.5	0.60%	
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[&]quot;Practical Strategies for Emerging Energy Technologies"

EIA Annual Energy Outlook 2018

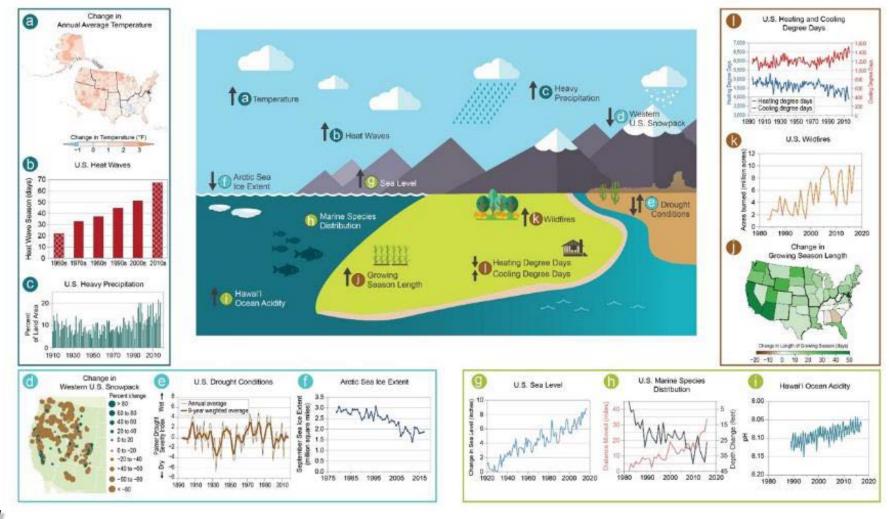


Introduction: NCA4 Vol II

- Earth's climate is now changing faster than at any point in modern civilization
- These changes are primarily the result of human activities, the evidence of which is overwhelming and continues to strengthen
- The impacts of climate change are already being felt across the country, and climate-related threats to Americans' physical, social, and economic wellbeing are rising
- Americans are responding in ways that can reduce risks, build resilience, and improve livelihoods
- However, neither global efforts to mitigate the causes of climate change nor regional efforts to adapt to the impacts currently approach the scales needed to avoid substantial damages to the U.S. economy, environment, and human health and well-being over the coming decades



Climate Change Indicators- 4th Assessment



Key events during the second quarter of 2018

- Logistical bottlenecks became evident in the Permian Basin.

- Most operators and services companies mention production is very close to outstripping pipeline takeaway capacity.
- Growth and investments are expected to be throttled back until new takeaway is available, with West Texas Intermediate (WTI) Midland having traded at a discount of over \$15 per barrel since mid-July as marginal barrels have begun to move by truck.

OPEC met in June

- Agreed to increase production by about 600,000 barrels per day.
- In a coordinated move, Russia also agreed to increase production by about 150,000 to 200,000 barrels per day.

- Mexico elected a new president, who will take office December 1

- Energy policy changes are expected, and auctions of oil and gas blocks could be delayed.

Venezuela continued to face political and economic challenges

- Which led to oil production dropping by more than 30 percent in the past year
- From two million barrels per day in June 2017 to 1.34 million barrels per day in June 2018

- The US government withdrew from the Iran nuclear deal and re-imposed economic sanctions on Iran

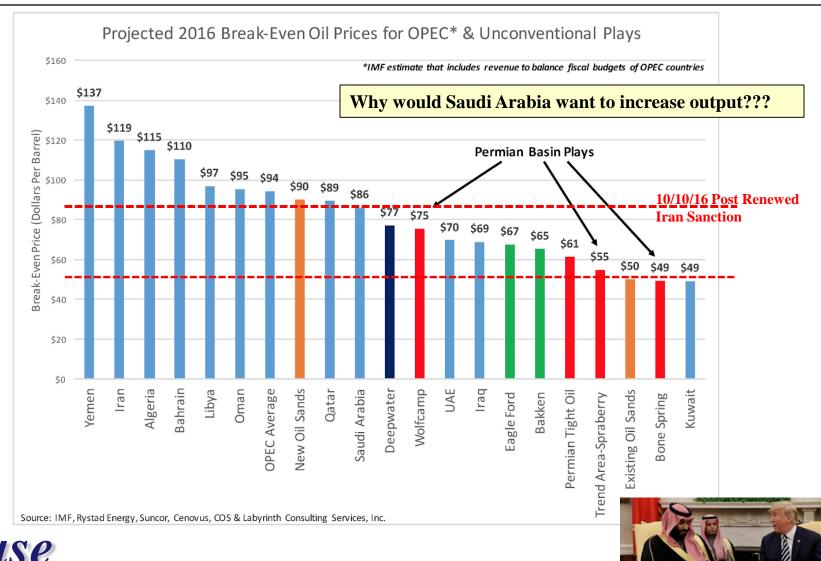
- The sanctions on Iran could eventually force traditional buyers, especially India, to seek alternate sources of crude oil, although deliberations between those nations continue.
- Experts predict a sharp reduction, perhaps as much as one million barrels per day, of Iran's current production level of about 2.5 million barrels per day when the sanctions become effective in November.
- French national oil company Total has decided to withdraw from Iran, citing uncertain geopolitical environment.

Escalating US and China trade tensions continued

- The tariffs considered by China included a 25 percent duty on imports of liquefied natural gas (LNG) from the United States, which would reduce, though not eliminate, the advantage US LNG exporters enjoy due to low-cost domestic-gas production.

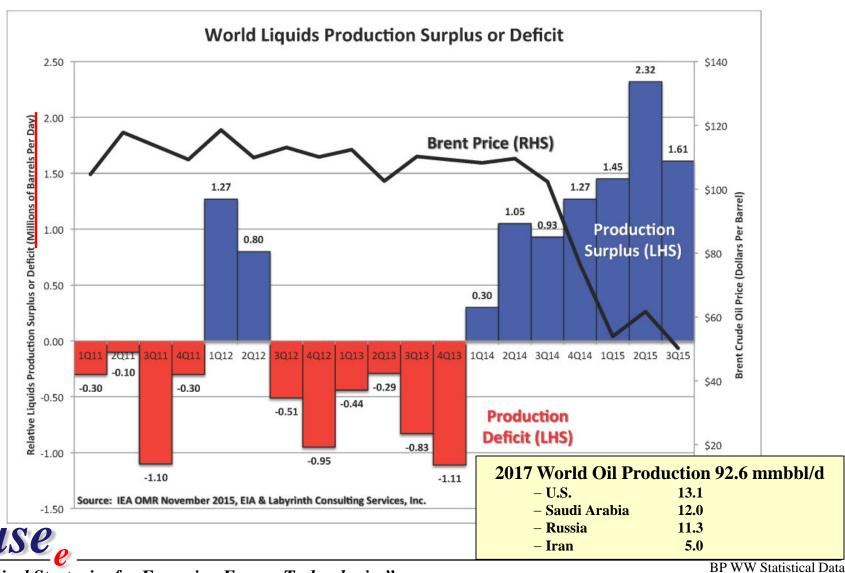


Break-Even Price of Oil Selected Locations

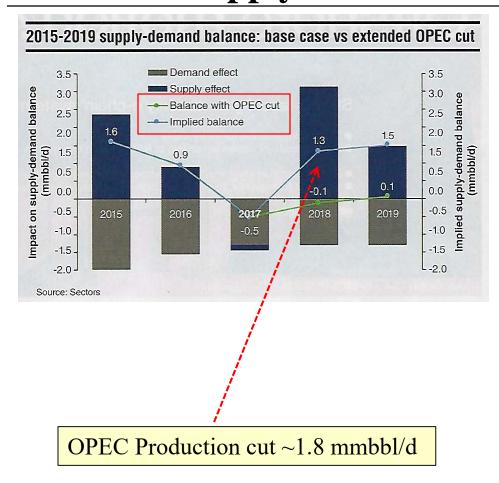




Oil Price – The Supply/Demand Balance



2015-2019 Supply-Demand Balance

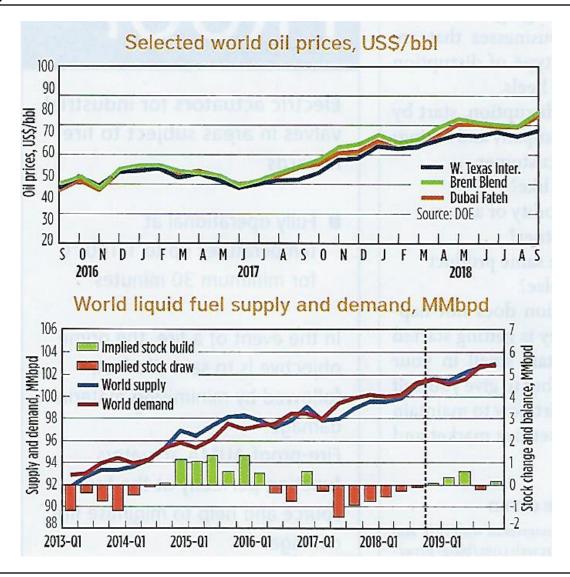


	1st Qtr.	2nd Qtr.	2017 — 3rd Qtr.	4th Qtr.	Year — Millio	1 st Qtr. n b/d —	2nd Qtr.	– 2016 - 3rd Qtr.	4th Qtr.	Yea
DEMAND OECD										
Americas Europe	24.5 13.9 8.6 47.0	25.0 14.3 7.8 47.0	25.0 14.7 7.9 47.6	25.1 14.1 8.4 47.5	24.9 14.3 8.1 47.3	24.6 13.8 8.5 46.9	24.9 14.2 7.6 46.8	25.3 14.7 7.7 47.7	25.1 14.3 8.2 47.6	25.0 14.3 8.0 47.3
Non-OECD	4.6	4.7	5.0	4.0	4.8	4.7	4.8	5.1	5.0	4.9
FSU Europe China Other Asia Americas Middle East. Africa Total Non-0ECD.	0.7 12.5 13.2 6.4 7.9 4.5 49.8	0.7 12.6 13.5 6.6 8.5 4.3 51.0	0.8 12.2 13.2 6.7 8.7 4.3 50.7	4.9 0.8 12.4 13.6 6.6 8.1 4.4 50.7	0.7 12.4 13.4 6.6 8.3 4.4 50.6	0.7 12.8 13.8 6.5 8.1 4.5 51.1	0.8 12.9 14.0 6.7 8.5 4.4 52.0	0.8 12.6 13.6 6.8 8.8 4.3 52.0	0.8 13.0 14.3 6.7 8.2 4.5 52.4	0.8 12.8 13.9 6.7 8.4 4.5
Total Demand	96.7	98.0	98.3	98.3	97.8	98.0	98.8	99.7	100.0	99.1
Supply OECD Americas Europe Asia Pacific Total OECD	19.9 3.7 0.4 24.0	19.8 3.5 0.4 23.6	20.2 3.4 0.4 23.9	20.5 3.4 0.4 24.3	20.1 3.5 0.4 24.0	21.1 3.6 0.4 25.2	21.1 3.6 0.4 25.1	21.5 3.5 0.4 25.4	21.9 3.6 0.5 25.9	21.4 3.6 0.4 25.4
Non-OECD FSU Europe China Other Asia Latin America Middle East Africa Total Non-OECD	14.5 0.1 3.9 3.5 4.6 1.2 1.7 29.5	14.4 0.1 3.9 3.5 4.5 1.2 1.7 29.3	14.3 0.1 3.8 3.4 4.5 1.2 1.8 29.2	14.4 0.1 3.8 3.4 4.6 1.3 1.8 29.3	14.4 0.1 3.9 3.5 4.6 1.2 1.7 29.4	14.4 0.1 3.8 3.4 4.6 1.3 1.8 29.3	14.4 0.1 3.7 3.4 4.7 1.3 1.8 29.4	14.4 0.1 3.7 3.4 4.7 1.3 1.8 29.4	14.5 0.1 3.7 3.3 4.8 1.3 1.8 29.6	14.4 0.1 3.7 3.4 4.7 1.8 29. 4
Processing gains	2.3 1.9	2.3 2.4	2.3 2.8	2.3 2.5	2.3 2.4	2.3 2.0	2.3 2.5	2.3 2.8	2.3 2.5	2.3 2.5
Total Non-OPEC	57.7	57.7	58.2	58.4	58.0	58.8	59.4	59.9	60.3	59.6
OPEC Grude	32.1 6.8 38.9	32.3 6.9 39.2	32.7 7.0 39.6	32.4 6.9 39.3	32.4 6.9 39.3	32.4 7.0 39.4	32.5 7.0 39.5	32.6 7.0 39.6	32.6 7.0 39.6	32.5 7.0 39. 5
Total supply	96.6	96.9	97.9	97.7	97.3	98.2	98.9	99.5	99.9	99.1
Stock change	(0.1)	(1.1)	(0.5)	(0.6)	(0.5)	0.2	0.1	(0.2)	(0.1)	0.0

WORLDWINE SUPPLY AND DEMAND



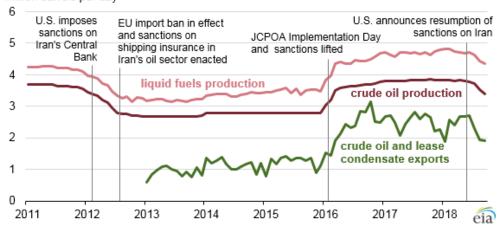
Oil Supply/Demand in Balance Pre-Iran Embargo



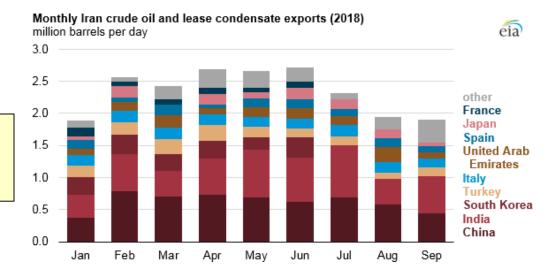


Iran Sanctions Resume – Exports Decline

Iran liquid fuels, crude oil, and condensate production and exports (Jan 2011- Sep 2018) million barrels per day



Eight Countries to Receive Waivers





Saudi Arabia

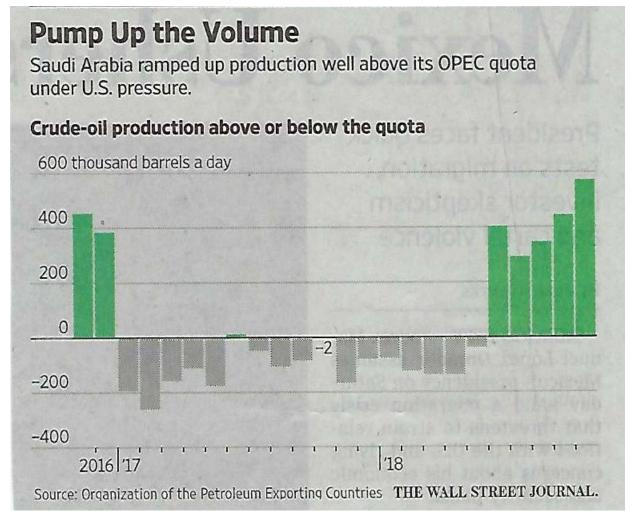
- Saudi Arabia is committed to meeting India's rising oil demand and is the "shock absorber" for supply disruptions in the oil market
 - India, the world's third-biggest oil importer, is grappling with a combination of rising oil prices and falling local currency.
 - Retail prices for gasoline and diesel fuel in India are at record highs
 - The Government has cut its excise tax on fuel to ease some of the pain for consumers.
- Saudi Arabia and other major producers will continue to act to cushion the market from oil price shocks.
 - "We could have another (round of) unanticipated disruptions that we have seen in Nigeria, Libya, Venezuela.
 - We have seen sanctions on Iran.
 - These supply disruptions need a shock absorber and the shock absorber to a large extent has been Saudi Arabia."
- "We have invested tens of billions of dollars to build spare capacity of 2-3 million barrels per day over years," he added.
- Saudi Arabia has the capacity to produce 12 million bpd and is currently producing
 10.7 million bpd adding that production will rise further next month.



Russia (de facto) OPEC Member?

- Saudi Arabia and Russia's 'unparalleled' oil deal gets backing from OPEC
 - Riyadh and Moscow have been engaged in supply cuts over the past year in order to try to clear a global supply overhang and keep prices in check.
 - Yet, in an effort to further their influence over world crude supplies, the two countries are now reportedly working on a deal to actively manage markets for potentially the next 20 years.
 - At the start of the week, Saudi Arabia's Crown Prince, Mohammad Bin Salman, told Reuters: "We are working to shift from a year-to-year agreement to a 10-20 year agreement."

Saudi Arabia Production Above OPEC Quota





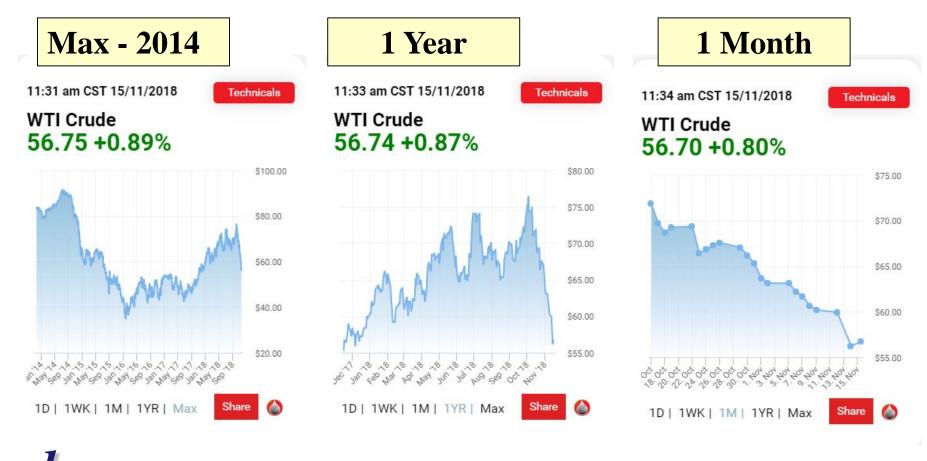
WTI Crude Oil Prices - 10 Year Daily Chart





https://www.macrotrends.net/2516/wti-crude-oil-prices-10-year-daily-chart

WTI Crude Prices – \$/bbl



OPEC Meeting Tomorrow December 6, 2018



5 Key Findings McKinsey Global Gas & LNG Outlook

- 1. China LNG imports grew by 52 percent year-over-year in the first half of 2018 (https://www.mckinsey.com/solutions/energy-insights/global-gas-lng-outlook-to-2035)
- 2. Asia is expected to fuel 50 percent of 2017-2022 global gas demand growth
- 3. South Asian gas demand is expected to grow by about 2 percent per annum by 2022, spurring LNG imports by 20 billion cubic meters
- 4. Europe is expected to require approximately 45 additional billion cubic meters of gas imports over the next 5 years
- 5. The LNG market is expected to rebalance by around 2022

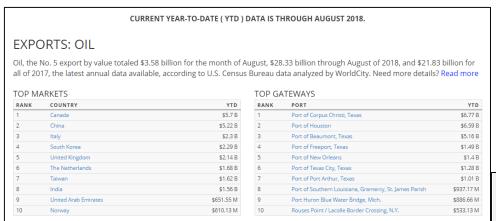
LNG vs. U.S./China "Trade War"

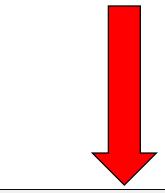
- (Reuters) China's interest in reducing its trade surplus with the United States through increased energy imports could advance plans for U.S. liquefied natural gas (LNG) plants and ethanol sales
 - "China represents an enormous economic opportunity for U.S. LNG and ethanol exports as both products will likely see dramatic demand growth in the coming years"
 - Substantial LNG sales commitments could bring in \$20 billion to \$30 billion annually and ethanol sales could reach \$5 billion to \$7 billion annually.
 - LNG and ethanol markets were not big enough by themselves to meet President Donald Trump's goal of reducing the Chinese trade deficit by \$200 billion per year.
- There are more than two dozen proposed U.S. LNG plants waiting for customer commitments to reach a final investment decision, many of them looking to China for deals.
- China overtook South Korea in 2017 as the world's second biggest buyer of LNG behind Japan.
 - China imported 5.6 billion cubic feet per day last year, is looking to buy more low cost sources of energy, like gas, to reduce its use of coal and cut pollution.
- "If you look at some forecasts for 2035, there are really only two places that have significant increases in LNG imports.
 - Europe goes up about 100 mtpa
 - China goes up about 200 mtpa



China Stops Buying U.S. Oil in August

- In 2017, China accounted for 20% of all U.S. oil exports.
- It played an out-sized role in the United States' fastest-growing significant export and trailed only Canada for market share.
- How fast-growing? Last year, the value of U.S. oil exports to the world grew 164% and "black gold" advanced 16 positions to rank as the nation's 11th most valuable export.
- This year, oil exports to the world are up a still-pretty-stunning 153% and oil is now the United States' third-leading export, by value.
- Year-to-date China is accounting for 18% of that total, and, still, only Canada is a larger purchaser.
- But for the month of August, the United States did not export oil to China. Not a drop.

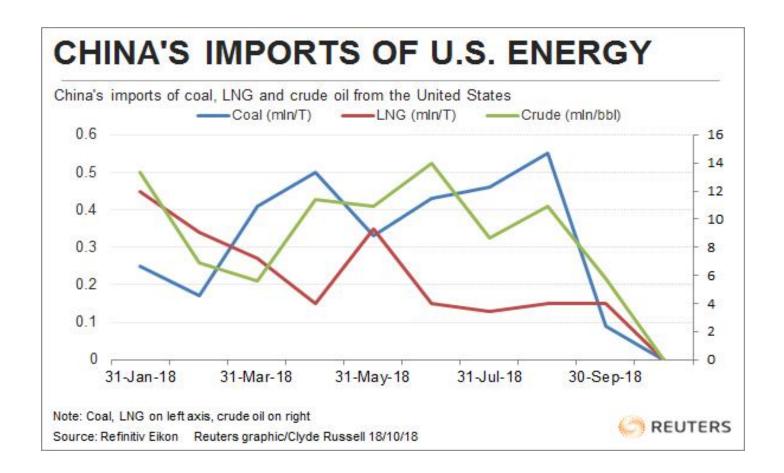




Oil Exports to China	August 2018		July 2018	June 2018
Total All U.S. Ports	\$	-	\$ 853,314,780	\$ 1,025,764,923
Corpus Christi	\$	-	\$ -	\$ 303,634,182
Beaumont, Texas	\$	-	\$ 323,938,346	\$ 259,603,038
Port Houston	\$	-	\$ 152,542,034	\$ 200,333,761
Texas City	\$	-	\$ -	\$ 111,994,637
Freeport, Texas	\$	-	\$ 74,999,143	\$ 73,986,480
Skagway, Alaska	\$	-	\$ -	\$ 62,307,825
Portland, Oregon	\$	-	\$ -	\$ 13,905,000



.....and, Other things





U.S. Announces China Export Policy – October 2018

- For exports of technology, there will be a presumption of approval, contingent on end-user checks, for amendments or extensions for existing authorizations for technology transferred before 1 January 2018, with the exception of light water small modular reactors (SMR) and non-light water advanced reactors
- There is a presumption of denial for exports related to light water SMRs, non-light water advanced reactors, new technology transfers after 1 January 2018 and any transfer to China General Nuclear (CGN) and/or its subsidiaries or related entities.
- For equipment and components, there is presumed approval for requests for exports to support continued projects such as the construction of AP1000s and "major identical components" similar in type and technology level to those commonly available; and for SMRs and advanced reactors with no technology transfer other than installation and operation.

 There is a presumption of denial for requests related to "direct competition with the United States" such as the Hualong One reactor, and for any transfer to CGN and its subsidiaries and related companies.

There is a presumption of denial for exports related to light water SMRs, nonlight water advanced reactors, and any transfer to China General Nuclear (CGN)



Westinghouse-designed AP1000s at Sanmen, China (Image: Westinghouse)



Seoul Orders 140 LNG Ships

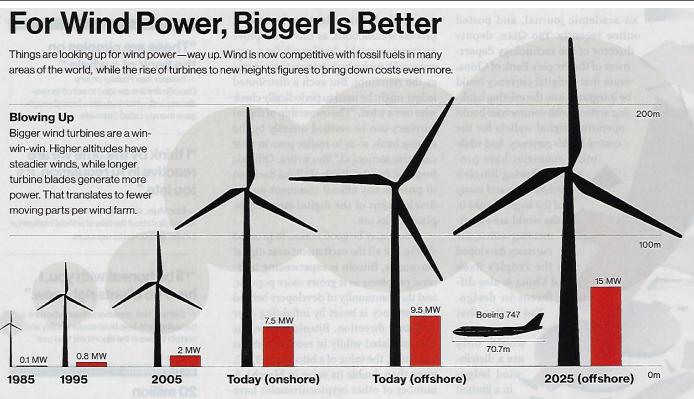
- The Korean government will order 140 liquefied natural gas ships, worth 1 trillion won (\$880 million), from the nation's small and midsized shipbuilders by 2025.
- South Korea's Ministry of Trade, Industry and Energy said the government will provide shipbuilders and suppliers 1.7 trillion won (\$1.5 billion) in financial aid to prop up the country's ailing shipbuilding industry.
- The report quoted Yoon Sung-hyuck, chief of the Ministry of Trade, Industry and Energy's shipbuilding and offshore plant industry division as saying that, in order to set small and midsized shipbuilders apart from their rivals from China and Japan, it is necessary for them to be first movers in the eco-friendly shipbuilding market.
- There are 78 small and midsized builder companies in Korea, whose combined revenue stood at 601.2 billion won last year.
- South Korea's push for LNG coincides with the global movement toward tighter emissions regulations.. The government plans to invest around \$ 2.5 billion by 2025 in building up the LNG sector. The government will also invest in LNG infrastructure to develop bunkering.



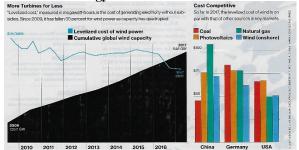
DNV GL



Wind



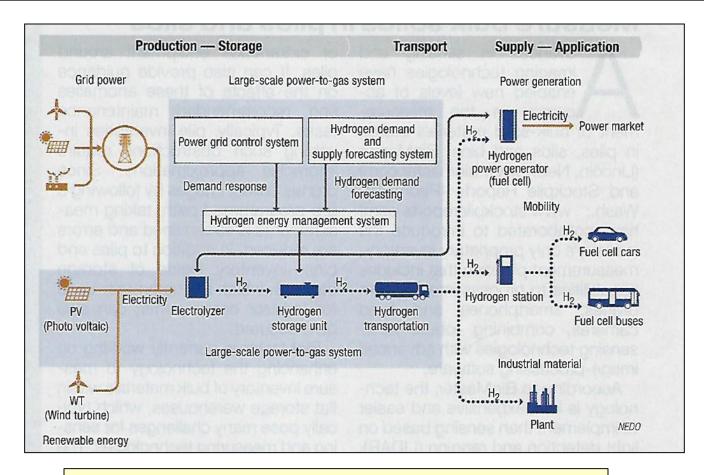
MIT Technology Review Vol 120/ No. 5



SPECIFIC POWER	WEST	NORTHEAST	GREAT LAKES	INTERIOR
reater than 400 W/m²	22.8%	25.6%	15.4%	27.7%
350 to 400 W/m ²	24.6%	25.0%	19.6%	29.3%
300 to 350 W/m ²	24.9%	28.0%	30.0%	35.2%
250 to 300 W/m ²	27.6%	29.8%	34.2%	40.4%
Less than 250 W/m²	32.6%	32.4%	37.4%	44.4%
REGIONAL AVERAGES	25.5%	27.9%	32.6%	37.9%



METI "Basic Hydrogen Strategy"



Fukushima Hydrogen Energy Research Field (FH2R) 900 ton/year H₂
Operational 2020

